



TUNDRA OIL & GAS PARTNERSHIP

SINCLAIR UNIT # 2 (8-7) HZ 8-8-7-28

103/08-08-007-28W1/00

LICENSE #: 8130

BAKKEN FORMATION

Open Hole: 1106.5 – 2505.0 mKBMD

(975.26 – 969.98 TVD)

RESERVOIR PRESSURE SURVEY DATA
DECEMBER 8th, 2011 – JANUARY 4th, 2012

Prepared by: **DOLLCO Well Data Services**
e-mail: dollco@shaw.ca

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Pressure Survey Report

Company Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Contact	CRAIG LANE
e-mail	Craig.Lane@tundraoilandgas.com
Phone	1-204-748-5894
Site Contact	SCOTT MURRAY
Site Phone	1-306-842-7216

Well Information

Well Name	SINCLAIR UNIT # 2 (8-7) HZ 8-8-7-28
Unique Well ID	103/08-08-007-28W1/00
Surface Location	8-7 / 8-7-7-28W1
Well License Number	8130
Well Type	Horizontal
Well Fluid Type	01 Oil
Field	DALY SINCLAIR

KB Elevation (SL)	500.35 m
CF Elevation (SL)	496.55 m
GL Elevation (SL)	496.25 m
Distance from KB to CF (Log)	3.80 m
KB-GL Offset	4.10 m

Tubing ID	mm
Tubing OD	mm
Tubing Depth(Log KB)	m
Tubing Depth(TVD KB)	m
Casing ID	mm
Casing OD	177.8 mm
Casing Depth(Log KB)	1106.50 m
Casing Depth(TVD KB)	975.26 m
PBTD(Log KB)	m
PBTD(TVD KB)	m



Pressure Survey Report

Test Information

Well Name SINCLAIR UNIT # 2 (8-7) HZ 8-8-7-28
Unique Well ID 103/08-08-007-28W1/00
Surface Location 8-7 / 8-7-7-28W1
Well License Number 8130

Well Fluid Type 01 Oil
Test Purpose Initial Test
Test Type RESERVOIR PRESSURE SURVEY
Formation BAKKEN
Pool OH: 1106.5 - 2505.0 mKBMD
Well Type Indicator Horizontal

Test/Prod. Interval Top KB (Log) 1106.50 m
Test/Prod. Interval Base KB (Log) 2505.00 m
Test/Prod. Interval Top KB (TVD) 975.26 m
Test/Prod. Interval Base m KB (TVD) 969.98 m
MPP(Log KB) 1805.75 m
MPP(TVD KB) 972.62 m

Date/Time Gauge on Bottom 2011/12/08 13:43:00
Date/Time Gauge Off Bottom 2012/01/04 13:08:00
Time/Date Well Shut-In 2011/12/08 13:56:30

Tubing Pressure Initial 93.01 kPa(a)
Casing Pressure Initial 93.01 kPa(a)
Tubing Pressure: Final 93.01 kPa(a)
Casing Pressure: Final 93.01 kPa(a)

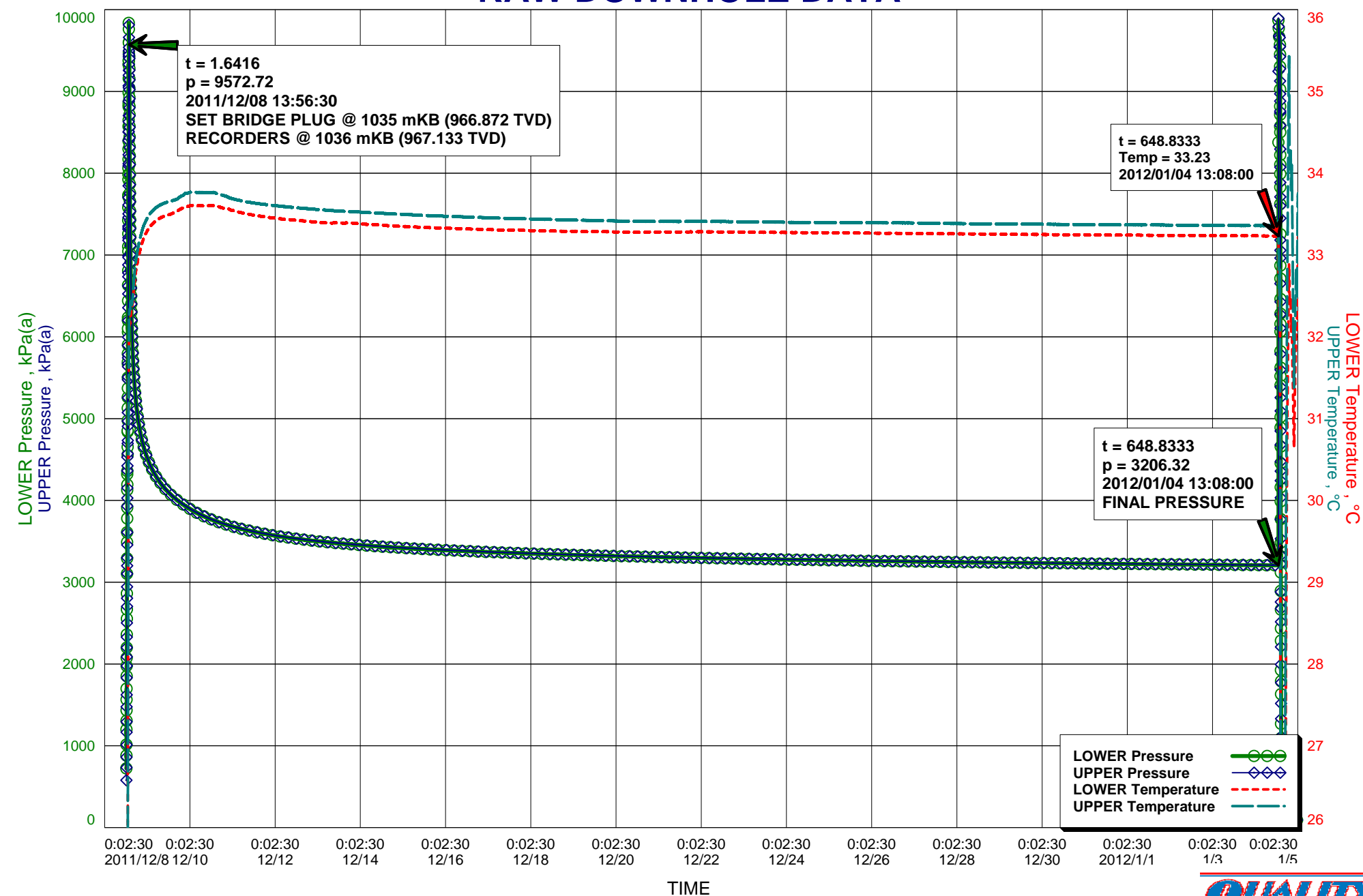
Last Measured Pressure at Run Depth 3206.32 kPa(a)
Reservoir Temperature 33.23 °C

Service Company Quality Wireline Services Ltd.
Representative BART ROYAN
Prepared By DOLLCO Well Data Services
Qualified By RICK DOLL
Report Date 2012/01/10

TOOLS WERE RUN IN THE WELL BELOW A TRYTON BRIDGE PLUG
OPEN HOLE INTERVAL: 1106.5 - 2505.0 mKBMD (975.26 - 969.98 TVD)



RAW DOWNHOLE DATA



Recorder Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Unique Well ID	103/08-08-007-28W1/00
Well Name	SINCLAIR UNIT # 2 (8-7) HZ 8-8-7-28
Formation	BAKKEN

Start Test Date	2011/12/08
Final Test Date	2012/01/04

Gauge 1

Gauge Name	LOWER	Gauge Type	ELECTRONIC
Gauge Serial Number	40457	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	1036.00 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2008/11/19	Maximum Recorder Range	10340.00 kPa
Gauge Start Date	2011/12/08	Gauge Start Time	12:18:00
Gauge Stop Date	2012/01/05	Gauge Stop Time	10:03:00
Date Gauge On Bottom	2011/12/08	Time Gauge On Bottom	13:43:00
Date Gauge Off Bottom	2012/01/04	Time Gauge Off Bottom	13:08:00

Gauge 2

Gauge Name	UPPER	Gauge Type	ELECTRONIC
Gauge Serial Number	40455	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	1035.70 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2008/11/19	Maximum Recorder Range	10340.00 kPa
Gauge Start Date	2011/12/08	Gauge Start Time	12:18:00
Gauge Stop Date	2012/01/05	Gauge Stop Time	10:03:00
Date Gauge On Bottom	2011/12/08	Time Gauge On Bottom	13:43:00
Date Gauge Off Bottom	2012/01/04	Time Gauge Off Bottom	13:08:00

TUNDRA OIL & GAS PARTNERSHIP

103/08-08-007-28W1/00

Start Test Date: 2011/12/08

Final Test Date: 2012/01/04

SINCLAIR UNIT # 2 (8-7) HZ 8-8-7-28

Formation: BAKKEN

Pool: OH: 1106.5 - 2505.0 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
1	2011/12/08	12:18:00	0.0000	722.36	18.87	0.0000	579.51	17.45
2	2011/12/08	12:18:00	0.0000	PRESS. ACTIVATE RECORDERS S/N: 40457(L) & 40455(U)				
3	2011/12/08	12:18:30	0.0083	721.68	19.14	0.0083	579.04	17.97
4	2011/12/08	13:43:00	1.4166	9594.16	32.03	1.4166	9812.69	32.06
5	2011/12/08	13:43:00	1.4166	ON BOTTOM, RECORDERS @ 1036 mKB (967.133 TVD)				
6	2011/12/08	13:43:30	1.4250	9588.28	32.04	1.4250	9448.36	32.10
7	2011/12/08	13:56:30	1.6416	9572.72	32.14	1.6416	9570.34	32.27
8	2011/12/08	13:56:30	1.6416	SET BRIDGE PLUG @ 1035 mKB CE (966.872 TVD)				
9	2011/12/08	13:57:00	1.6500	9507.38	32.15	1.6500	9573.48	32.28
10	2011/12/08	16:18:30	4.0083	5604.53	32.55	4.0083	5622.72	32.62
11	2011/12/08	20:18:30	8.0083	4809.64	33.08	8.0166	4814.58	33.23
12	2011/12/09	00:18:30	12.0083	4501.04	33.31	12.0166	4504.82	33.46
13	2011/12/09	04:18:30	16.0083	4317.76	33.41	16.0166	4321.01	33.57
14	2011/12/09	08:18:30	20.0083	4188.54	33.46	20.0166	4191.52	33.62
15	2011/12/09	12:18:30	24.0083	4091.09	33.49	24.0166	4093.94	33.65
16	2011/12/09	16:18:30	28.0083	4013.87	33.53	28.0166	4016.53	33.68
17	2011/12/09	20:19:00	32.0166	3948.75	33.58	32.0250	3951.32	33.73
18	2011/12/10	00:19:00	36.0166	3892.62	33.60	36.0250	3895.22	33.77
19	2011/12/10	04:19:00	40.0166	3844.20	33.60	40.0250	3846.72	33.77
20	2011/12/10	08:19:00	44.0166	3802.30	33.60	44.0250	3804.81	33.76
21	2011/12/10	12:19:00	48.0166	3765.63	33.60	48.0250	3768.08	33.77
22	2011/12/10	16:19:00	52.0166	3733.31	33.59	52.0250	3735.74	33.75
23	2011/12/10	20:19:00	56.0166	3704.36	33.57	56.0250	3706.85	33.72
24	2011/12/11	00:19:00	60.0166	3678.58	33.54	60.0250	3681.03	33.69
25	2011/12/11	04:19:00	64.0166	3655.79	33.52	64.0250	3658.17	33.67
26	2011/12/11	08:19:00	68.0166	3635.23	33.50	68.0250	3637.56	33.65
27	2011/12/11	12:19:00	72.0166	3616.25	33.48	72.0250	3618.58	33.63
28	2011/12/11	16:19:00	76.0166	3598.84	33.47	76.0250	3601.22	33.62
29	2011/12/11	20:19:00	80.0166	3582.72	33.46	80.0250	3585.09	33.61
30	2011/12/12	00:19:00	84.0166	3567.73	33.45	84.0250	3570.10	33.60
31	2011/12/12	04:19:00	88.0166	3554.21	33.44	88.0250	3556.55	33.59
32	2011/12/12	08:19:00	92.0166	3541.92	33.43	92.0250	3544.26	33.59
33	2011/12/12	12:19:00	96.0166	3530.13	33.42	96.0250	3532.44	33.58
34	2011/12/12	16:19:00	100.0166	3519.26	33.41	100.0250	3521.63	33.57
35	2011/12/12	20:19:00	104.0166	3509.12	33.41	104.0250	3511.38	33.56
36	2011/12/13	00:19:00	108.0166	3499.47	33.40	108.0250	3501.72	33.56
37	2011/12/13	04:19:00	112.0166	3490.37	33.39	112.0250	3492.78	33.55
38	2011/12/13	08:19:00	116.0166	3482.26	33.39	116.0250	3484.45	33.54
39	2011/12/13	12:19:00	120.0166	3474.23	33.39	120.0250	3476.46	33.54
40	2011/12/13	16:19:00	124.0166	3466.73	33.39	124.0250	3468.98	33.53

LOWER Serial Number: 40457 Start Date: 2011/12/08 12:18:00 Run Depth: 1036.00

UPPER Serial Number: 40455 Start Date: 2011/12/08 12:18:00 Run Depth: 1035.70

Print Filter: Print every 4 hour

TUNDRA OIL & GAS PARTNERSHIP

103/08-08-007-28W1/00

Start Test Date: 2011/12/08

Final Test Date: 2012/01/04

SINCLAIR UNIT # 2 (8-7) HZ 8-8-7-28

Formation: BAKKEN

Pool: OH: 1106.5 - 2505.0 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
41	2011/12/13	20:19:00	128.0166	3459.47	33.39	128.0250	3461.71	33.53
42	2011/12/14	00:19:00	132.0166	3452.47	33.38	132.0250	3454.66	33.52
43	2011/12/14	04:19:00	136.0166	3446.09	33.37	136.0250	3448.22	33.52
44	2011/12/14	08:19:00	140.0166	3439.93	33.37	140.0250	3442.22	33.51
45	2011/12/14	12:19:00	144.0166	3434.19	33.37	144.0250	3436.35	33.51
46	2011/12/14	16:19:00	148.0166	3428.45	33.36	148.0250	3430.63	33.50
47	2011/12/14	20:19:00	152.0166	3423.10	33.35	152.0250	3425.31	33.50
48	2011/12/15	00:19:00	156.0166	3417.89	33.35	156.0250	3420.12	33.50
49	2011/12/15	04:19:00	160.0166	3412.97	33.34	160.0250	3415.15	33.49
50	2011/12/15	08:19:00	164.0166	3408.49	33.34	164.0250	3410.59	33.49
51	2011/12/15	12:19:00	168.0166	3403.84	33.34	168.0250	3406.09	33.48
52	2011/12/15	16:19:00	172.0166	3399.36	33.33	172.0250	3401.59	33.48
53	2011/12/15	20:19:00	176.0166	3395.21	33.33	176.0250	3397.44	33.48
54	2011/12/16	00:19:00	180.0166	3391.02	33.33	180.0250	3393.22	33.47
55	2011/12/16	04:19:00	184.0166	3386.82	33.32	184.0250	3389.09	33.47
56	2011/12/16	08:19:00	188.0166	3383.04	33.32	188.0250	3385.34	33.47
57	2011/12/16	12:19:00	192.0166	3379.42	33.32	192.0250	3381.56	33.46
58	2011/12/16	16:19:00	196.0166	3375.73	33.32	196.0250	3377.81	33.46
59	2011/12/16	20:19:00	200.0166	3372.04	33.31	200.0250	3374.22	33.46
60	2011/12/17	00:19:00	204.0166	3368.54	33.31	204.0250	3370.71	33.45
61	2011/12/17	04:19:00	208.0166	3365.14	33.31	208.0250	3367.36	33.45
62	2011/12/17	08:19:00	212.0166	3362.05	33.31	212.0250	3364.14	33.45
63	2011/12/17	12:19:00	216.0166	3358.90	33.30	216.0250	3361.07	33.45
64	2011/12/17	16:19:00	220.0166	3355.62	33.30	220.0250	3357.87	33.45
65	2011/12/17	20:19:00	224.0166	3352.48	33.30	224.0250	3354.68	33.44
66	2011/12/18	00:19:00	228.0166	3349.54	33.30	228.0250	3351.74	33.44
67	2011/12/18	04:19:00	232.0166	3346.60	33.30	232.0250	3348.78	33.44
68	2011/12/18	08:19:00	236.0166	3343.86	33.30	236.0250	3345.89	33.43
69	2011/12/18	12:19:00	240.0166	3341.27	33.30	240.0250	3343.28	33.43
70	2011/12/18	16:19:00	244.0166	3338.58	33.29	244.0250	3340.71	33.43
71	2011/12/18	20:19:00	248.0166	3335.96	33.29	248.0250	3338.24	33.43
72	2011/12/19	00:19:00	252.0166	3333.67	33.29	252.0250	3335.76	33.43
73	2011/12/19	04:19:00	256.0166	3331.25	33.29	256.0333	3333.44	33.43
74	2011/12/19	08:19:00	260.0166	3328.98	33.29	260.0333	3331.05	33.42
75	2011/12/19	12:19:00	264.0166	3326.59	33.28	264.0333	3328.71	33.42
76	2011/12/19	16:19:00	268.0166	3324.22	33.29	268.0333	3326.28	33.42
77	2011/12/19	20:19:00	272.0166	3321.69	33.29	272.0333	3323.84	33.42
78	2011/12/20	00:19:00	276.0166	3319.44	33.28	276.0333	3321.48	33.41
79	2011/12/20	04:19:00	280.0166	3317.22	33.28	280.0333	3319.35	33.42
80	2011/12/20	08:19:00	284.0166	3315.04	33.28	284.0333	3317.10	33.41

LOWER Serial Number: 40457 Start Date: 2011/12/08 12:18:00 Run Depth: 1036.00

UPPER Serial Number: 40455 Start Date: 2011/12/08 12:18:00 Run Depth: 1035.70

Print Filter: Print every 4 hour

TUNDRA OIL & GAS PARTNERSHIP

103/08-08-007-28W1/00

Start Test Date: 2011/12/08

Final Test Date: 2012/01/04

SINCLAIR UNIT # 2 (8-7) HZ 8-8-7-28

Formation: BAKKEN

Pool: OH: 1106.5 - 2505.0 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
81	2011/12/20	12:19:00	288.0166	3312.88	33.28	288.0333	3315.00	33.41
82	2011/12/20	16:19:00	292.0166	3310.78	33.28	292.0333	3312.82	33.41
83	2011/12/20	20:19:00	296.0166	3308.58	33.28	296.0333	3310.69	33.41
84	2011/12/21	00:19:00	300.0166	3306.68	33.28	300.0333	3308.82	33.41
85	2011/12/21	04:19:00	304.0166	3305.02	33.28	304.0333	3307.15	33.41
86	2011/12/21	08:19:00	308.0166	3303.20	33.28	308.0333	3305.21	33.41
87	2011/12/21	12:19:00	312.0166	3301.35	33.28	312.0333	3303.39	33.41
88	2011/12/21	16:19:00	316.0166	3299.61	33.28	316.0333	3301.71	33.41
89	2011/12/21	20:19:00	320.0166	3297.72	33.28	320.0333	3299.79	33.41
90	2011/12/22	00:19:00	324.0166	3295.74	33.28	324.0333	3297.93	33.41
91	2011/12/22	04:19:00	328.0166	3294.36	33.28	328.0333	3296.35	33.41
92	2011/12/22	08:19:00	332.0166	3292.56	33.28	332.0333	3294.72	33.41
93	2011/12/22	12:19:00	336.0166	3290.87	33.28	336.0333	3292.95	33.41
94	2011/12/22	16:19:00	340.0166	3289.19	33.29	340.0333	3291.21	33.41
95	2011/12/22	20:19:00	344.0166	3287.18	33.28	344.0333	3289.19	33.40
96	2011/12/23	00:19:00	348.0166	3285.46	33.28	348.0333	3287.52	33.41
97	2011/12/23	04:19:00	352.0166	3284.05	33.28	352.0333	3286.20	33.41
98	2011/12/23	08:19:00	356.0166	3282.69	33.28	356.0333	3284.66	33.40
99	2011/12/23	12:19:00	360.0166	3281.07	33.28	360.0333	3283.19	33.41
100	2011/12/23	16:19:00	364.0166	3279.50	33.28	364.0333	3281.64	33.40
101	2011/12/23	20:19:00	368.0166	3277.72	33.28	368.0333	3279.77	33.40
102	2011/12/24	00:19:00	372.0166	3276.12	33.28	372.0333	3278.14	33.40
103	2011/12/24	04:19:00	376.0166	3274.75	33.27	376.0333	3276.87	33.40
104	2011/12/24	08:19:00	380.0166	3273.46	33.28	380.0333	3275.56	33.40
105	2011/12/24	12:19:00	384.0166	3272.02	33.27	384.0333	3274.06	33.40
106	2011/12/24	16:19:00	388.0166	3270.65	33.27	388.0333	3272.75	33.40
107	2011/12/24	20:19:00	392.0166	3269.14	33.27	392.0333	3271.25	33.40
108	2011/12/25	00:19:00	396.0166	3267.68	33.28	396.0333	3269.70	33.40
109	2011/12/25	04:19:00	400.0166	3266.45	33.27	400.0333	3268.56	33.40
110	2011/12/25	08:19:00	404.0166	3265.34	33.27	404.0333	3267.41	33.39
111	2011/12/25	12:19:00	408.0166	3263.96	33.27	408.0333	3265.93	33.39
112	2011/12/25	16:19:00	412.0166	3262.41	33.27	412.0333	3264.58	33.40
113	2011/12/25	20:19:00	416.0166	3260.99	33.27	416.0333	3263.07	33.39
114	2011/12/26	00:19:00	420.0166	3259.36	33.27	420.0333	3261.51	33.40
115	2011/12/26	04:19:00	424.0166	3258.12	33.27	424.0333	3260.14	33.39
116	2011/12/26	08:19:00	428.0166	3256.90	33.26	428.0333	3259.07	33.39
117	2011/12/26	12:19:00	432.0166	3255.83	33.27	432.0333	3257.89	33.39
118	2011/12/26	16:19:00	436.0166	3254.83	33.27	436.0333	3256.84	33.39
119	2011/12/26	20:19:00	440.0166	3253.75	33.26	440.0333	3255.75	33.39
120	2011/12/27	00:19:00	444.0166	3252.51	33.27	444.0333	3254.59	33.39

LOWER Serial Number: 40457 Start Date: 2011/12/08 12:18:00 Run Depth: 1036.00

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103/08-08-007-28W1/00

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Final Test Date: 2012/01/04

SINCLAIR UNIT # 2 (8-7) HZ 8-8-7-28

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Pool: OH: 1106.5 - 2505.0 mKBMD

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	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
121	2011/12/27	04:19:00	448.0166	3251.39	33.26	448.0333	3253.38	33.39
122	2011/12/27	08:19:00	452.0166	3250.47	33.27	452.0333	3252.39	33.39
123	2011/12/27	12:19:00	456.0166	3249.12	33.26	456.0333	3251.25	33.39
124	2011/12/27	16:19:00	460.0166	3247.98	33.26	460.0333	3250.03	33.39
125	2011/12/27	20:19:00	464.0166	3246.78	33.26	464.0333	3248.78	33.38
126	2011/12/28	00:19:00	468.0166	3245.48	33.26	468.0333	3247.52	33.38
127	2011/12/28	04:19:00	472.0166	3244.32	33.26	472.0333	3246.46	33.39
128	2011/12/28	08:19:00	476.0166	3243.40	33.26	476.0333	3245.51	33.38
129	2011/12/28	12:19:00	480.0166	3242.27	33.26	480.0333	3244.30	33.38
130	2011/12/28	16:19:00	484.0166	3241.12	33.26	484.0333	3243.24	33.38
131	2011/12/28	20:19:00	488.0166	3240.26	33.26	488.0333	3242.28	33.38
132	2011/12/29	00:19:00	492.0166	3239.10	33.25	492.0333	3241.18	33.38
133	2011/12/29	04:19:00	496.0166	3238.02	33.25	496.0333	3240.15	33.38
134	2011/12/29	08:19:00	500.0166	3237.16	33.25	500.0333	3239.26	33.38
135	2011/12/29	12:19:00	504.0166	3236.09	33.25	504.0333	3238.20	33.38
136	2011/12/29	16:19:00	508.0166	3234.97	33.25	508.0333	3237.08	33.38
137	2011/12/29	20:19:30	512.0250	3234.09	33.25	512.0416	3236.20	33.38
138	2011/12/30	00:19:30	516.0250	3233.24	33.25	516.0416	3235.30	33.38
139	2011/12/30	04:19:30	520.0250	3232.34	33.25	520.0416	3234.34	33.38
140	2011/12/30	08:19:30	524.0250	3231.40	33.25	524.0416	3233.42	33.37
141	2011/12/30	12:19:30	528.0250	3230.54	33.25	528.0416	3232.67	33.38
142	2011/12/30	16:19:30	532.0250	3229.42	33.25	532.0416	3231.47	33.37
143	2011/12/30	20:19:30	536.0250	3228.47	33.25	536.0416	3230.44	33.37
144	2011/12/31	00:19:30	540.0250	3227.45	33.25	540.0416	3229.61	33.37
145	2011/12/31	04:19:30	544.0250	3226.53	33.24	544.0416	3228.70	33.37
146	2011/12/31	08:19:30	548.0250	3225.79	33.24	548.0416	3227.79	33.37
147	2011/12/31	12:19:30	552.0250	3225.02	33.24	552.0416	3227.05	33.37
148	2011/12/31	16:19:30	556.0250	3224.25	33.24	556.0416	3226.28	33.37
149	2011/12/31	20:19:30	560.0250	3223.42	33.24	560.0416	3225.50	33.37
150	2012/01/01	00:19:30	564.0250	3222.69	33.24	564.0416	3224.70	33.37
151	2012/01/01	04:19:30	568.0250	3221.90	33.24	568.0416	3223.89	33.37
152	2012/01/01	08:19:30	572.0250	3221.20	33.24	572.0416	3223.25	33.37
153	2012/01/01	12:19:30	576.0250	3220.44	33.24	576.0416	3222.52	33.37
154	2012/01/01	16:19:30	580.0250	3219.56	33.24	580.0416	3221.70	33.37
155	2012/01/01	20:19:30	584.0250	3218.72	33.24	584.0416	3220.79	33.37
156	2012/01/02	00:19:30	588.0250	3218.08	33.24	588.0416	3220.05	33.36
157	2012/01/02	04:19:30	592.0250	3217.32	33.24	592.0416	3219.36	33.37
158	2012/01/02	08:19:30	596.0250	3216.50	33.24	596.0416	3218.54	33.36
159	2012/01/02	12:19:30	600.0250	3215.66	33.24	600.0416	3217.74	33.36
160	2012/01/02	16:19:30	604.0250	3214.68	33.24	604.0416	3216.70	33.37

LOWER Serial Number: 40457 Start Date: 2011/12/08 12:18:00 Run Depth: 1036.00

UPPER Serial Number: 40455 Start Date: 2011/12/08 12:18:00 Run Depth: 1035.70

Print Filter: Print every 4 hour

TUNDRA OIL & GAS PARTNERSHIP

SINCLAIR UNIT # 2 (8-7) HZ 8-8-7-28

103/08-08-007-28W1/00

Formation: BAKKEN

Start Test Date: 2011/12/08

RESERVOIR PRESSURE SURVEY

Pool: OH: 1106.5 - 2505.0 mKBMD

Final Test Date: 2012/01/04

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
161	2012/01/02	20:19:30	608.0250	3213.65	33.24	608.0416	3215.70	33.37
162	2012/01/03	00:19:30	612.0250	3212.79	33.24	612.0416	3214.79	33.37
163	2012/01/03	04:19:30	616.0250	3211.85	33.24	616.0416	3213.89	33.36
164	2012/01/03	08:19:30	620.0250	3211.05	33.24	620.0416	3213.20	33.36
165	2012/01/03	12:19:30	624.0250	3210.39	33.24	624.0416	3212.45	33.36
166	2012/01/03	16:19:30	628.0250	3209.69	33.24	628.0416	3211.84	33.36
167	2012/01/03	20:19:30	632.0250	3208.84	33.23	632.0416	3211.02	33.36
168	2012/01/04	00:19:30	636.0250	3208.24	33.24	636.0416	3210.30	33.36
169	2012/01/04	04:19:30	640.0250	3207.52	33.23	640.0416	3209.67	33.36
170	2012/01/04	08:19:30	644.0250	3206.90	33.23	644.0416	3208.83	33.36
171	2012/01/04	12:19:30	648.0250	3206.21	33.23	648.0416	3208.28	33.36
172	2012/01/04	13:08:00	648.8333	3206.32	33.23	648.8333	3208.42	33.36
173	2012/01/04	13:08:00	648.8333	FINAL PRESSURE, UNSETTING BRIDGE PLUG				
174	2012/01/04	13:08:30	648.8416	8377.11	33.40	648.8416	9246.54	33.42
175	2012/01/04	13:11:00	648.8833	9841.07	33.12	648.8833	9844.54	33.31
176	2012/01/04	13:11:00	648.8833	BRIDGE PLUG UNSET.				
177	2012/01/04	13:11:30	648.8916	9835.08	33.09	648.8916	9838.49	33.28
178	2012/01/04	14:00:00	649.7000	9604.68	32.73	649.7000	9608.28	32.81
179	2012/01/04	14:00:00	649.7000	TOOLS PULLED FROM WELL WITH TUBING.				
180	2012/01/04	14:00:30	649.7083	9622.95	32.74	649.7083	9591.11	32.81
181	2012/01/04	15:49:00	651.5166	86.13	6.77	651.5166	90.01	7.89
182	2012/01/04	15:49:00	651.5166	RECORDERS AT SURFACE.				
183	2012/01/04	15:49:30	651.5250	86.16	6.75	651.5250	90.04	7.89
184	2012/01/04	16:19:30	652.0250	89.64	16.03	652.0416	91.70	17.44
185	2012/01/04	20:19:30	656.0250	89.27	32.05	656.0416	91.50	33.79
186	2012/01/05	00:19:30	660.0250	90.65	33.28	660.0416	91.50	33.72
187	2012/01/05	04:19:30	664.0250	88.87	33.91	664.0416	90.87	33.63
188	2012/01/05	08:19:30	668.0250	87.22	27.63	668.0416	89.62	29.12
189	2012/01/05	10:03:00	669.7500	87.00	21.24	669.7500	90.11	22.72

LOWER Serial Number: 40457 Start Date: 2011/12/08 12:18:00 Run Depth: 1036.00

UPPER Serial Number: 40455 Start Date: 2011/12/08 12:18:00 Run Depth: 1035.70

Print Filter: Print every 4 hour



DATE: December 8, 2011 - January 4, 2012	COMPANY: Tundra Oil & Gas Partnership
WELLNAME: Sincalir Unit #2 (8-7) Hz 8-8-7-28 WPM	ADDRESS: Virden, MB
LOCATION: 8-7/8-8-7-28WPM	UWI: 103.08-08-007-28W1.00
FIELD: Sinclair Unit #2	FORMATION: Bakken
CO HQ REP: Craig Lane	PHONE: (204)748-4409
FIELD REP: Scott Murray	PHONE: (306)842-7216
REPORTS TO (NAME & EMAIL ADDRESS): Eric Bjornsson - eric.bjornsson@tundraoilandgas.com Tyler Routledge - tyler.routledge@tundraoilandgas.com Tim Howell - tim.howell@tundraoilandgas.com Craig Lane - craig.lane@tundraoilandgas.com Bill Jenkins - bill.jenkins@tundraoilandgas.com Adam Berke - adam.berke@tundraoilandgas.com Shawn Blaschuk - shawn.blaschuk@tundraoilandgas.com Josh Porter - josh.porter@tundraoilandgas.com	

STATUS: oil well		TEST TYPE: build up
ESTIMATED H2S CONTENT: <10 ppm		ESTIMATED CO2 CONTENT: 0%
PRODUCING THROUGH: tubing		SHUT IN TIME/DATE: 13:56 Dec 8, 2011
KOP: 788 mKB	TVD: see survey	LICENCE #: 8130
PBTD: 2505 mKB	TD: 2505 mKB	WELL TYPE: horizontal
CASING SIZE: 177.8 mm	CSG WEIGHT: 34.23/29.76 kg/m	CSG DEPTH: 1106.5 mKB
TUBING SIZE: none	TBG WEIGHT: n/a	TBG DEPTH: n/a
Elevations KB: 500.35 m	GRD: 496.25 m	CF: 496.55 m

PRODUCING INTERVAL

TYPE: open hole	SIZE: 159 mm	INTERVAL: 1106.5 - 2505.0 mKB
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RECORDER INFORMATION

TOP S/N: 40455	FILE NAME: 8-7-8-8-7-28w1	RANGE: 10,340 kPa
BOTTOM S/N: 40457	FILE NAME: 8-7-8-8-7-28w1	RANGE: 10,340 kPa
TOP BATTERY S/N: n/a	BOTTOM BATTERY S/N: n/a	
CONNECT TIME: 12:15 Dec 8, 2011	DISCONNECT TIME: 10:09 Jan 5, 2012	

SURFACE TEMP: 4 C	LEASE CONDITION: good
WIRELINE OPERATOR: Bart Royan	PHONE: (306)421-9700
WIRELINE ASSISTANT: n/a	
DIRECTIONS: 3.2km south of hwy #2 on road #168, 3.2km east, 1.5km south, west into well	

DWG WELL HEAD PRESSURES:

TUBING (before survey): 0 kPa	CASING (before survey): 0 kPa
TUBING (after survey): 0 kPa	CASING (after survey): 0 kPa

FLUID LEVEL: n/a	RUN DEPTH: 1306 mKB
TIME ON BOTTOM: 13:43 Dec 8, 2011	TIME OFF BOTTOM: 14:00 Jan 5, 2012

GRADIENT STOPS

DEPTH mKB:	none	FROM:	n/a	UNTIL:	n/a
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COMMENTS: Bridge plug set at 1035 mKB (CE).

DESCRIPTION OF WORK DONE:

December 8, 2011

12:15 Pressure trigger activated on 10 mPA KC-2 recorders while being run into the well below a Tryton bridge plug by pipe by the drilling rig.

13:43 Tools on bottom.

13:56 Bridge plug set, well shut in for build up.

January 4, 2012

13:11 Bridge plug unset.

14:00 Tools are pulled from the well with tubing by the service rig.

15:49 Recorders are at surface.

January 5, 2012

10:09 download data from recorders.